

# Natural Gas Processing



From the Wellhead to the Burner Tip





#### Natural Gas Processing

- Gathering systems
- Compressor stations
- Gas processing plants
- Pump Stations
- Natural Gas Liquids Fractionation
- Storage
- Pipelines connect everything

# Gathering Systems



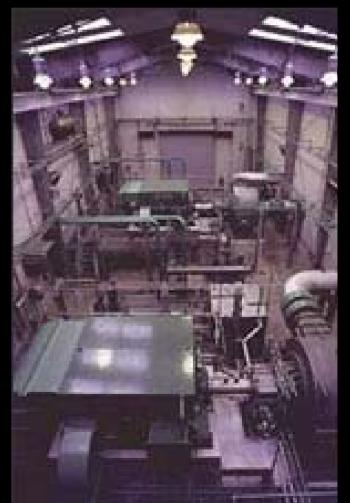




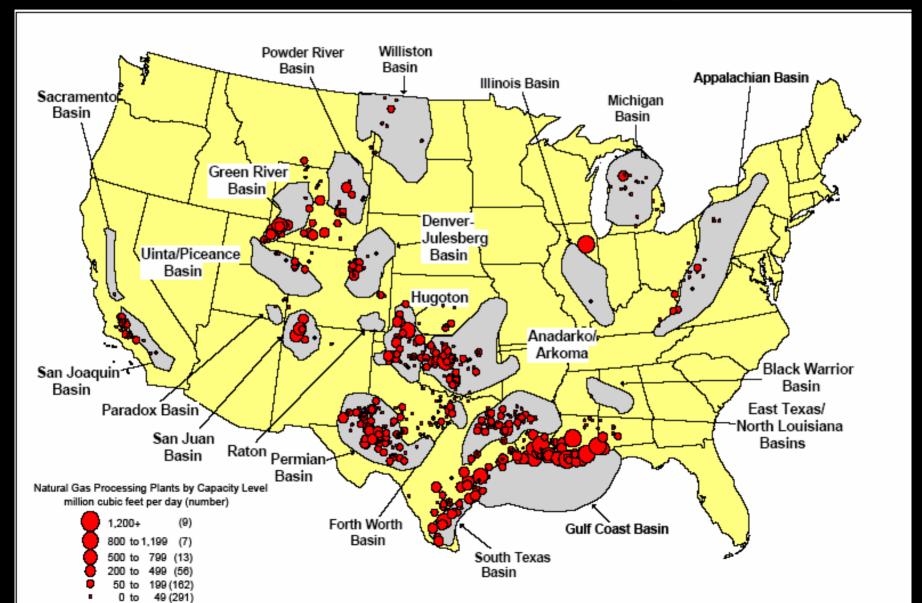
## Compressor stations

Reciprocating internal combustion engines (RICE)

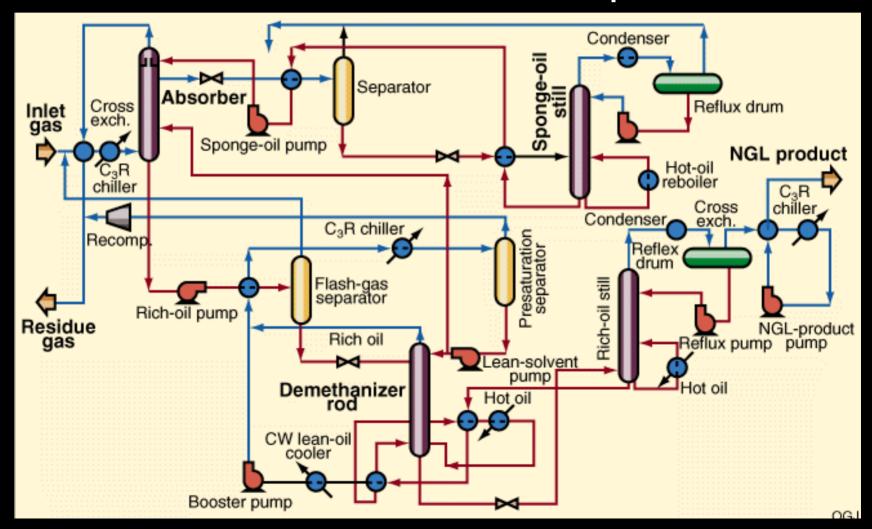




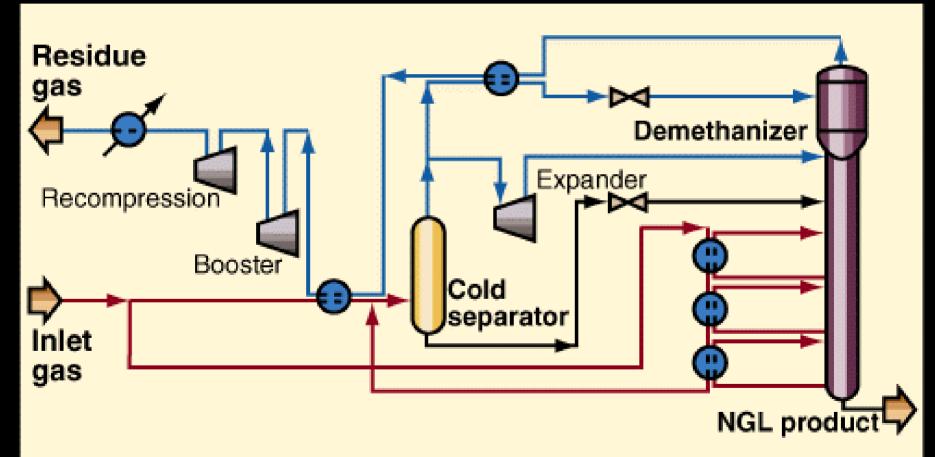
# Natural Gas Processing Plants



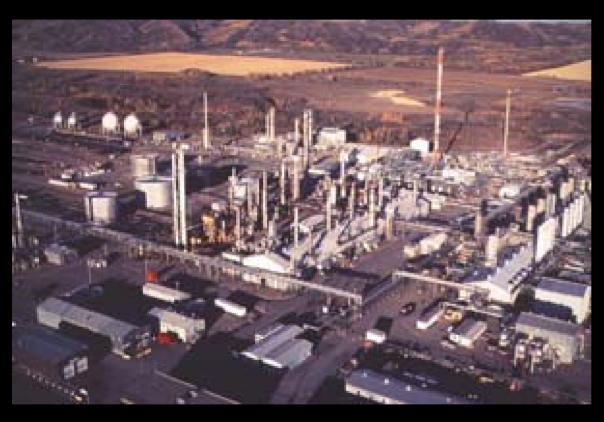
## Gas Processing – Lean Oil Absorption



# Gas Processing – Cryogenic Demethanization



# Gas Processing Plants





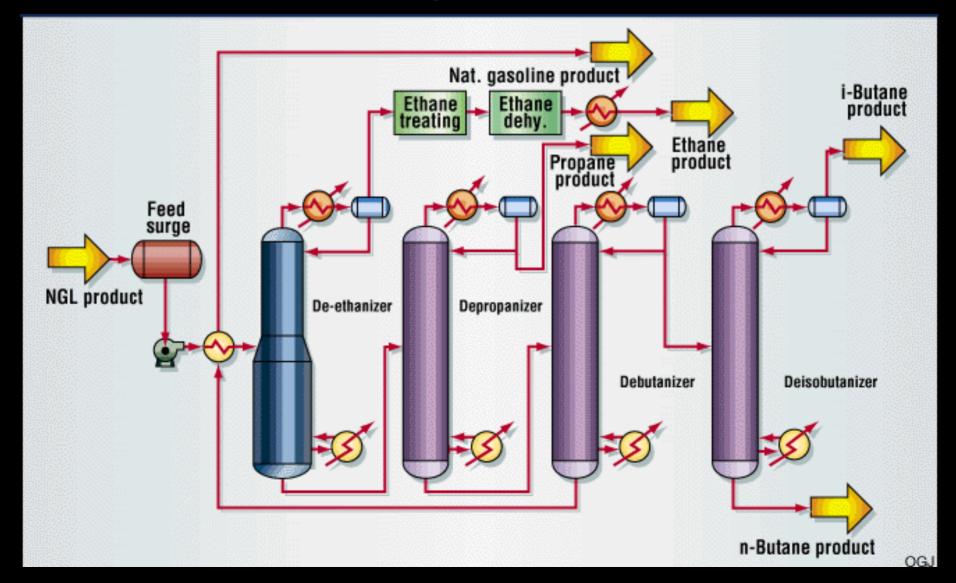
# Pump Stations

Stationary gas turbines





## Natural Gas Liquids Fractionation



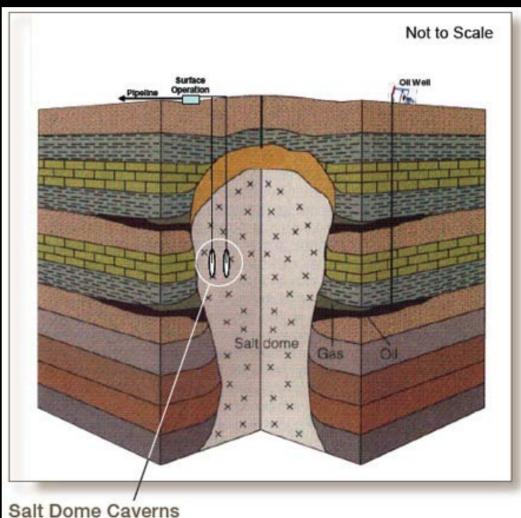
## Natural Gas Liquids Fractionation





# Storage – Salt Dome Caverns





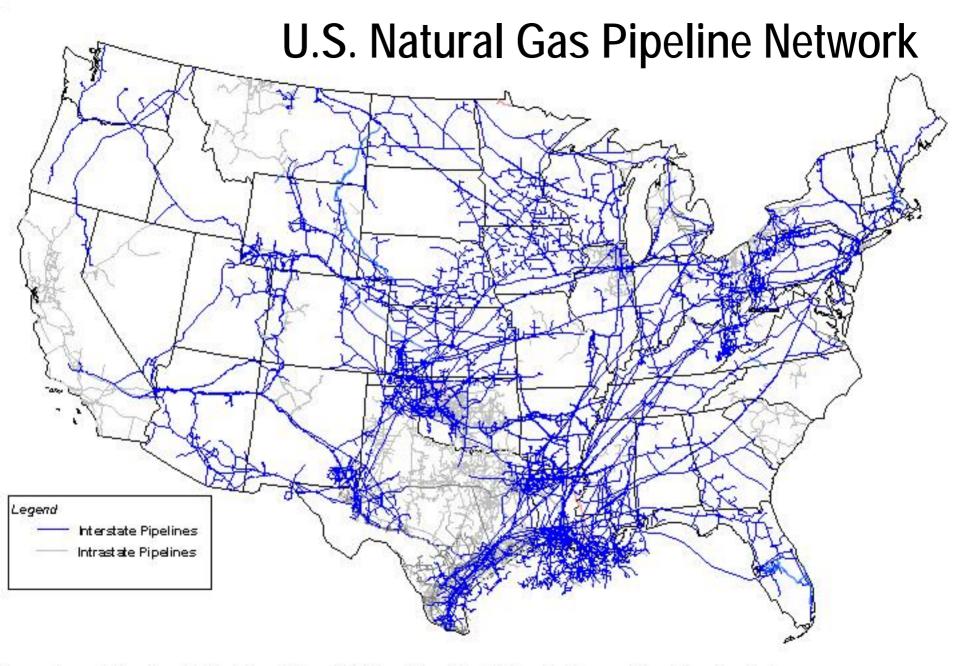
# Systems connected by pipelines











Source: Energy Information Administration, Office of Oil & Gas, Natural Gas Division, Gas Transportation Information System

## Emission Points/Applicable Regulations



■ Flares: 60.18

Steam Generating Units: Db

Stationary Gas Turbines: GG and KKKK

Storage Tanks: Kb

■ Fugitives: KKK

Acid Gas Treating: LLL

■ RICE: 63-ZZZZ MACT

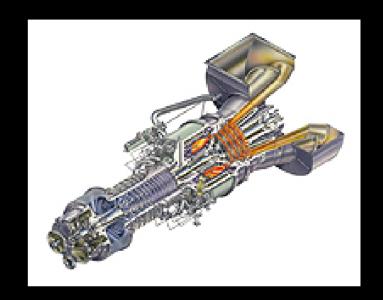
TEG Dehydration: 63-HH Area Source



## Compliance with *Recordkeeping* requirements

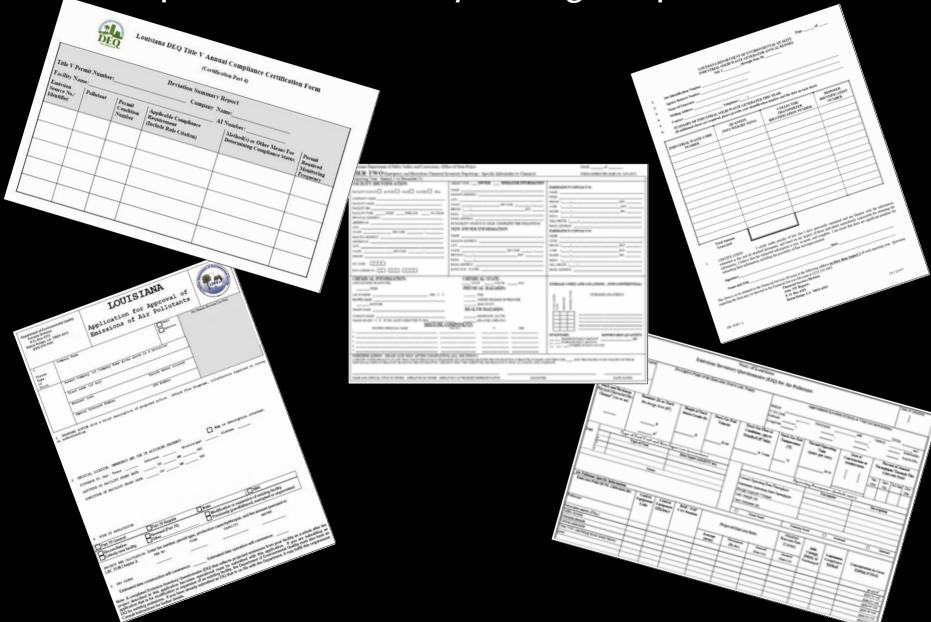


01-Sep-07 05:00:00	54983.93359	0.423479915	1.160195589
01-Sep-07 06:00:00	55196.89453	0.443079114	1.115398407
01-Sep-07 07:00:00	54490.33203	0.443712354	1.048871398
01-Sep-07 08:00:00	54934.92578	0.433277845	1.105857253
01-Sep-07 09:00:00	55995.82813	0.477491021	1.092114329
01-Sep-07 10:00:00	54674.74219	0.475773454	1.10528779
01-Sep-07 11:00:00	53607.28906	0.478300124	1.145596504
01-Sep-07 12:00:00	55752.51563	0.481428146	1.128943324
01-Sep-07 13:00:00	54173.19531	0.475295275	1.055449963
01-Sep-07 14:00:00	54920.19922	0.473607987	1.090018392
01-Sep-07 15:00:00	55039.75391	0.471920699	1.09546721
01-Sep-07 16:00:00	55010.49609	0.505355537	1.019409657
01-Sep-07 17:00:00	54949.01563	0.545788765	1.018591404
01-Sep-07 18:00:00	56824.21484	0.514882028	1.031615496
01-Sep-07 19:00:00	59768.44531	0.496516943	1.008985043
01-Sep-07 20:00:00	54469.9375	0.513681233	1.027139544
01-Sep-07 21:00:00	56949.88672	0.507652819	1.122686863
01-Sep-07 22:00:00	61725.32031	0.528286815	1.128175855
01-Sep-07 23:00:00	62250.75391	0.546566844	1.193728089
02-Sep-07 00:00:00	60377.12109	0.536276877	1.122663021
02-Sep-07 01:00:00	61600.27734	0.483175755	1.138091803
02-Sep-07 02:00:00	61113.74609	0.477820992	1.154235005
02-Sep-07 03:00:00	62498.19922	0.502305031	1.151880503
02-Sep-07 04:00:00	60716.77734	0.503071964	1.153375387
02-Sep-07 05:00:00	59905.99609	0.497880638	1.245839477
02-Sep-07 06:00:00	59988.30859	0.469937205	1.30030632
02-Sep-07 07:00:00	60369.75	0.461675525	1.255434275
02-Sep-07 08:00:00	60004.80469	0.462152064	1.221636176
02-Sep-07 09:00:00	60014.34766	0.490437239	1.180274844
02-Sep-07 10:00:00	60084.76172	0.501503348	1.133836746





Compliance with *Reporting* requirements



#### Title V Federal Operating Permit

Semi-Annual Title V Deviation Report

 Lists each instance that compliance with a permit requirement was not met

- Annual Title V Compliance Certification
  - Includes both semi-annual deviation reports
  - Lists compliance method of every Title V permit requirement

Chimina	(Certification	Part 1)	
	nm/dd/yy min/dd/yy		
60	80, 566	Company and	Facility Identifica
Permit Number	Parish	Date Issue	Permit d
Company Name		-	
Facility Name		Agency Interest Number	
Mailing Address			
City Contact Person	State Phone #	Zip Code Fax i	
Principal Facility Product Business			
Certification of Truth, Accur	racy, and Completeness		
CONTRACTOR OF THE PROPERTY OF	d belief formed after reasonable i	oquiry, the statem	cuts and
Responsible Official (typed)			Date

#### New Source Performance Standards

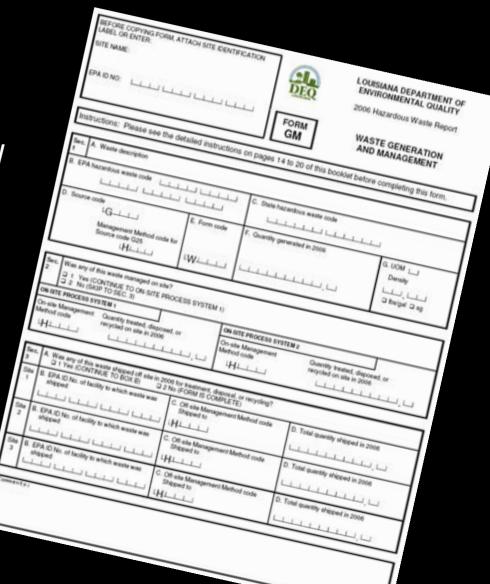
- Annual Air Emission Inventory
- Semi-Annual NSPS reports
  - Db Steam Generating Units
  - Kb Volatile Organic Liquid Storage Vessels
  - KKK Equipment Leaks of VOC From Onshore Natural Gas Processing Plants (Fugitive Monitoring)
  - GG Stationary Gas Turbines
  - KKKK Stationary Combustion Turbines
- Semi-Annual Part 63 NESHAPS Air Reports
  - HH Oil and Natural Gas Production Facilities (for major sources of air toxics and TEG dehydration for area sources)
  - ZZZZ Stationary Reciprocating Internal Combustion Engines

#### Water, Waste and Misc. Reports

- Annual Hazardous Waste Report
- Annual Industrial Waste Report
- Annual Chemical Inventory report (Tier II)
- Monthly, Quarterly or Annual Discharge Monitoring Reports (DMR water reports)
- Inventory Update (Form U) report
- Written Follow-up from spills or releases
- Notifications required by permits
- Responses to Notices of Violation (NOVs),
   Enforcement (NOEs) and Potential Penalties (NOPP)

## Waste Generation - RCRA

- Most sites are Small
   Quantity or Conditionally
   Exempt Small Quantity
   Generators
- Fractionators with gasoline treaters generate waste caustic and are typically Large Quantity Generators



## Emergency Response

■ Third party damage – "Uh, I thought it was a root!"





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- Director, Field Environmental Compliance
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  - TEPPCO LLC
  - Enterprise GP Holdings LLC
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## Questions?



